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American Petroleum Institute
1220 L Street, NW
Washington, DC 20005

Weekly Statistical Bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

Vol: 75 No: 26 For Week Ending: July 1, 1994

SUMMARY

(In Thousands of 42-gallon barrels per day, except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data received from reporting companies)

	Current Week Ending: 07/01/94	Last Week Ending: 06/24/94	Last Year Week Ending: 07/02/93	Change from Last Week	Change from Last Year
REFINERY OPERATIONS					
Input to Crude Distillation	14,639	14,499	14,579	140	60
Operable Capacity	15,175	15,040	15,145	135	30
Percent Operated	96.5	96.4	96.3		
MOTOR GASOLINE					
Total Motor Gasoline Production	7,570	7,713	7,369	-143	201
Total Motor Gasoline Stocks	215,029	217,398	220,164	-2,369	-5,135
Total Finished Gasoline Stocks	179,448	181,577	182,986	-2,129	-3,538
Blending Components Stocks	35,581	35,821	37,178	-240	-1,597
JET KEROSINE					
Total Jet Kerosine Production	1,446	1,432	1,371	14	75
Total Jet Kerosine Stocks	39,324	38,891	41,028	433	-1,704
DISTILLATE FUEL OIL					
Total Distillate Production	3,322	3,154	3,206	168	116
Total Distillate Stocks	118,683	116,636	109,505	2,047	9,178
RESIDUAL FUEL OIL					
Total Residual Fuel Production	768	759	720	9	48
Total Residual Fuel Stocks	38,483	38,022	45,505	461	-7,022
IMPORTS					
Crude Oil Imports	7,423	7,602	6,127	-179	1,296
Product Imports	1,616	1,913	1,824	-297	-208
CRUDE OIL STOCKS	326,756	327,363	349,674	-607	-22,918
CRUDE SUPPLY BALANCE	556				

See Definitional Notes on Page 6.

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U.S. REFINERY OPERATIONS

(Daily Averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	Percent Operated
East Coast	1,572	1,347	1,347	1,448	93.0
Appal. No. 1	100	99	99	105	94.3
PADD 1 TOTAL	1,672	1,446	1,446	1,553	93.1
Week Ago	1,680	1,441	1,441	1,551	92.9
Year Ago	1,593	1,347	1,405	1,551	90.6
IN, IL, KY	2,497	2,355	2,414	2,276	106.1
MN, WI, ND, SD	393	378	379	378	100.3
OK, KS, MO	720	680	693	684	101.3
PADD 2 TOTAL	3,610	3,413	3,486	3,338	104.4
Week Ago	3,402	3,244	3,293	3,322	99.1
Year Ago	3,593	3,428	3,462	3,421	101.2
Inland TX	582	555	558	572	97.6
TX Gulf Coast	3,679	3,191	3,191	3,293	96.9
LA Gulf Coast	2,659	2,531	2,583	2,673	96.6
N. LA and AR	212	195	195	221	88.2
NM	114	94	95	95	100.0
PADD 3 TOTAL	7,246	6,566	6,622	6,854	96.6
Week Ago	7,274	6,548	6,612	6,755	97.9
Year Ago	7,174	6,524	6,583	6,758	97.4
PADD 4 TOTAL	504	485	492	510	96.5
Week Ago	482	476	482	509	94.7
Year Ago	471	443	471	519	90.8
PADD 5 TOTAL	2,769	2,568	2,593	2,920	88.8
Week Ago	2,769	2,635	2,671	2,903	92.0
Year Ago	2,740	2,566	2,658	2,896	91.8
U.S. TOTAL	15,801	14,478	14,639	15,175	96.5
Week Ago	15,607	14,344	14,499	15,040	96.4
Year Ago	15,571	14,308	14,579	15,145	96.3

See Definitional Notes on Page 6.

U.S. REFINERY OUTPUT

(Daily Averages in thousands of 42-gallon barrels)

DISTRICT	Finished Motor Gasoline				Naphtha Jet Fuel	Kerosine Jet Fuel			Distillate Fuel			Residual Fuel
	Total	Finished Oxygen'd	Finished Reform'd	Other Finished		Total	Commerc'l Spec	Military Spec	Total	<=.05% sulfur	>.05% sulfur	
East Coast	778	19	—	759	7	60	60	—	424	111	313	123
Appal. No. 1	30	—	—	30	—	—	—	—	22	13	9	2
PADD 1 TOTAL	808	19	—	789	7	60	60	—	446	124	322	125
Week Ago	782	20	—	762	12	78	78	—	449	147	302	126
Year Ago	751	*na*	*na*	*na*	11	92	*na*	*na*	446	*na*	*na*	104
IN, IL, KY	1,303	374	—	929	1	153	150	3	513	304	209	46
MN, WI, ND, SD	180	83	—	97	—	34	34	—	130	130	—	8
OK, KS, MO	386	186	—	200	5	35	34	1	160	107	53	8
PADD 2 TOTAL	1,869	643	—	1,226	6	222	218	4	803	541	262	62
Week Ago	1,835	621	—	1,214	12	222	206	16	750	448	302	90
Year Ago	1,921	*na*	*na*	*na*	15	206	*na*	*na*	788	*na*	*na*	66
Inland TX	319	11	—	308	—	43	27	16	133	78	55	8
TX Gulf Coast	1,691	58	—	1,633	5	349	295	54	713	571	142	192
LA Gulf Coast	1,195	67	—	1,128	—	314	280	34	595	184	411	130
N. LA and AR	48	—	—	48	—	15	4	11	52	34	18	16
NM	60	2	—	58	1	9	—	9	23	23	—	1
PADD 3 TOTAL	3,313	138	—	3,175	6	730	606	124	1,516	890	626	347
Week Ago	3,500	163	—	3,337	—	677	562	115	1,385	755	630	301
Year Ago	3,230	*na*	*na*	*na*	79	705	*na*	*na*	1,449	*na*	*na*	282
PADD 4 TOTAL	252	10	—	242	11	24	24	—	104	70	34	11
Week Ago	249	10	—	239	12	24	24	—	113	76	37	8
Year Ago	223	*na*	*na*	*na*	13	26	*na*	*na*	134	*na*	*na*	14
PADD 5 TOTAL	1,328	41	—	1,287	17	410	361	49	453	325	128	223
Week Ago	1,347	68	—	1,279	24	431	365	66	457	330	127	234
Year Ago	1,244	*na*	*na*	*na*	11	342	*na*	*na*	389	*na*	*na*	254
U.S. TOTAL	7,570	851	—	6,719	47	1,446	1,269	177	3,322	1,950	1,372	768
Week Ago	7,713	882	—	6,831	60	1,432	1,235	197	3,154	1,756	1,398	759
Year Ago	7,369	*na*	*na*	*na*	129	1,371	*na*	*na*	3,206	*na*	*na*	720

See Definitional Notes on Page 6.

STOCKS OF SELECTED PRODUCTS
(in thousands of 42-gallon barrels)

DISTRICT	Motor Gasoline						Jet Fuel		Distillate Fuel			Residual Fuel	Unfinished Oils
	Total	Finished Motor Gasoline				Blending Components	Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%		
		Total Finished	Finished Oxygen'd	Finished Reform'd	Other Finished								
New England	5,565	5,565	—	—	5,565	—	—	727	8,469	2,207	6,262	1,585	—
Central Atlantic	33,183	28,771	522	—	28,249	4,412	63	3,740	25,957	8,059	17,898	10,921	9,181
Lower Atlantic	25,625	25,441	158	—	25,283	184	202	4,535	13,058	7,599	5,459	2,300	378
PADD 1 TOTAL	64,373	59,777	680	—	59,097	4,596	265	9,002	47,484	17,865	29,619	14,806	9,559
Week Ago	64,153	59,473	714	—	58,759	4,680	307	9,438	45,453	16,657	28,796	15,786	9,868
Year Ago	63,802	58,365	*na*	*na*	*na*	5,437	268	10,391	43,981	*na*	*na*	17,758	11,506
PADD 2 TOTAL	54,790	46,314	670	—	45,644	8,476	740	7,828	30,246	19,455	10,791	2,388	16,045
Week Ago	55,375	46,898	833	—	46,065	8,477	671	7,517	30,615	19,426	11,189	2,305	15,894
Year Ago	58,792	50,287	*na*	*na*	*na*	8,505	888	8,107	28,925	*na*	*na*	2,897	16,677
PADD 3 TOTAL	58,496	45,017	702	—	44,315	13,479	542	13,979	26,333	14,046	12,287	14,946	46,157
Week Ago	59,923	46,633	949	—	45,684	13,290	289	13,285	26,291	14,813	11,478	13,574	47,049
Year Ago	62,434	48,164	*na*	*na*	*na*	14,270	1,421	15,289	24,474	*na*	*na*	16,028	48,282
PADD 4 TOTAL	6,842	4,742	116	—	4,626	2,100	337	614	2,906	1,994	912	365	1,815
Week Ago	7,143	5,027	116	—	4,911	2,116	315	661	3,005	1,943	1,062	346	1,833
Year Ago	6,343	4,553	*na*	*na*	*na*	1,790	337	480	2,228	*na*	*na*	361	2,472
PADD 5 TOTAL	30,528	23,598	174	—	23,424	6,930	134	7,901	11,714	7,701	4,013	5,978	19,967
Week Ago	30,804	23,546	205	—	23,341	7,258	175	7,990	11,272	7,284	3,988	6,011	20,311
Year Ago	28,793	21,617	*na*	*na*	*na*	7,176	1,073	6,761	9,897	*na*	*na*	8,461	22,458
U.S. TOTAL	215,029	179,448	2,342	—	177,106	35,581	2,018	39,324	118,683	61,061	57,622	38,483	93,543
Week Ago	217,398	181,577	2,817	—	178,760	35,821	1,757	38,891	116,636	60,123	56,513	38,022	94,955
Year Ago	220,164	182,986	*na*	*na*	*na*	37,178	3,987	41,028	109,505	*na*	*na*	45,505	101,395

See Definitional Notes on Page 6.

PRODUCTION AND IMPORTS OF CRUDE OIL (INCLUDING LEASE CONDENSATE)

(daily averages in thousands of 42-gallon barrels)

DISTRICT	Estimated Crude Oil Production	Crude Oil Imports	
		Total	Canadian
PADDs 1-4			
Week Ended: July 1, 1994	4,101.0	7,220	804
Week Ended: June 24, 1994	4,101.0	7,478	990
Week Ended: June 17, 1994	4,101.0	8,626	887
Week Ended: July 2, 1993	4,341.0	5,887	849
DOE latest (02/94):	4,203.0		
PADD 5			
Week Ended: July 1, 1994	2,427.0	203	128
Week Ended: June 24, 1994	2,427.0	124	27
Week Ended: June 17, 1994	2,427.0	123	53
Week Ended: July 2, 1993	2,475.0	240	49
DOE latest (02/94):	2,529.0		
TOTAL U.S.			
Week Ended: July 1, 1994	6,528.0	7,423	932
Week Ended: June 24, 1994	6,528.0	7,602	1,017
Week Ended: June 17, 1994	6,528.0	8,749	940
Week Ended: July 2, 1993	6,816.0	6,127	898
DOE monthly - year ago	6,688.0		
DOE latest (02/94):	6,732.0		

CRUDE OIL STOCKS BY LOCATION

(in thousands of 42-gallon barrels)

	PADD 1	PADD 2	PADD 3	PADD 4	PADD 5		TOTAL
					TOTAL	ALASKAN IN TRANSIT BY WATER	
Current Week	15,767	66,720	165,760	10,666	67,843	17,424	326,756
Week Ago	15,801	67,202	162,289	11,275	70,796	15,671	327,363
Year Ago	16,210	75,128	175,508	12,768	70,060	14,432	349,674

Daily Average Crude Oil Supply Balance (in Thousands of 42-gallon barrels)	
Current Week:	556
1993 Average:	258
1993 Positive Average:	736
1993 Negative Average:	-597

See Definitional Notes on Page 6

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Motor Gasoline					Jet Fuel		Distillate Fuel			Residual Fuel	LPGs	Unfinished Oils	Other	Total
	Total	Finished Oxygen'd	Finished Reform'd	Other Finished	Blending Components	Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%					
New England	23	—	—	23	—	—	7	88	16	72	2	—	—	—	120
Central Atlantic	93	—	—	93	38	—	72	14	12	2	138	42	183	—	580
Lower Atlantic	84	—	—	84	—	—	32	17	16	1	98	—	—	28	259
PADD 1 TOTAL	200	—	—	200	38	—	111	119	44	75	238	42	183	28	959
week ago	389	—	—	389	—	—	130	158	111	47	216	43	91	29	1,056
4 Week averages															
avg - current 4 weeks	286	—	—	286	11	—	108	161	87	74	295	36	128	27	1,052
avg - year ago 4 weeks	299	*na*	*na*	*na*	28	7	67	219	*na*	*na*	264	17	77	56	1,034
PADDs 2-4 TOTAL	4	—	—	4	—	—	—	4	1	3	8	126	386	106	634
week ago	75	—	—	75	—	—	—	9	4	5	55	229	223	240	831
4 Week averages															
avg - current 4 weeks	54	—	—	54	—	—	—	7	4	3	24	179	310	178	752
avg - year ago 4 weeks	19	*na*	*na*	*na*	8	—	1	27	*na*	*na*	31	66	312	165	629
PADD 5 TOTAL	1	—	—	1	—	—	7	1	—	1	2	—	—	12	23
week ago	3	—	—	3	—	—	5	1	—	1	2	—	1	14	26
4 Week averages															
avg - current 4 weeks	2	—	—	2	—	—	12	1	—	1	4	—	2	19	40
avg - year ago 4 weeks	14	*na*	*na*	*na*	3	—	2	4	*na*	*na*	12	—	13	20	68
U.S. TOTAL	205	—	—	205	38	—	118	124	45	79	248	168	569	146	1,616
week ago	467	—	—	467	—	—	135	168	115	53	273	272	315	283	1,913
4 Week averages															
avg - current 4 weeks	342	—	—	342	11	—	120	169	91	78	323	215	439	225	1,844
avg - year ago 4 weeks	331	*na*	*na*	*na*	38	7	69	250	*na*	*na*	306	83	401	240	1,725

See Definitional Notes on Page 6.

DEFINITIONAL NOTES FOR API'S *WEEKLY STATISTICAL BULLETIN*

GENERAL NOTES

Data published in the *Weekly Statistical Bulletin* are estimates made by API's Finance, Accounting and Statistics Department, based on data collected from reporting companies.

Data are for the week ended 7 a.m. Friday. For purposes of monthly aggregation of imports and refinery activities, and for monthly interpolation of inventories, the API treats 7 a.m. Friday as midnight Thursday.

The *Bulletin* classifies U.S. territories (i.e. Puerto Rico, Virgin Islands, Guam etc.) as foreign entities.

Definitions used by the API throughout the *Weekly Statistical Bulletin* are the same as those used by the Energy Information Administration of the Department of Energy in their *Petroleum Supply Monthly* and *Petroleum Supply Annual* publications.

Data for the corresponding week of the last year are from the published *Bulletin* for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE/EIA's *Petroleum Supply Annual*.

NOTES ON INVENTORIES

Inventory figures published in this report are those held in primary storage (i.e., at refineries, bulk terminals and in pipelines). They represent API estimates of inventories available for current shipment as well as those not available, such as stocks held in tank bottoms, pipeline fill, and in other equipment to assure continuous operations.

Stocks of oxygenated, reformulated, and other gasoline represent *finished* motor gasoline located at refineries, bulk terminals and pipelines. Motor gasoline blending components (i.e. straight run gasolines, alkylate, and reformate) are categorized separately, but are included in the total motor gasoline stock figure. Stocks of unblended oxygenates (such as MTBE and ethanol) are not included in this report. Oxygenates are reflected in the API numbers only to the extent they have been blended into finished product. The API publishes a separate weekly report on production and inventories of oxygenates on Thursdays.

NOTE ON CRUDE OIL PRODUCTION

Estimates of monthly crude oil production (including lease condensate production) are made by API the first week of the month. These estimates are generally held constant throughout the month, but may be revised at a subsequent date as more current information is received.

NOTE ON IMPORTS

Imports of crude oil and refined products include crude produced and product refined outside the 50 states and the District of Columbia. Shipments from U.S. territories such as the Virgin Islands and Puerto Rico are considered imports. Also, API classifies all withdrawals from bonded storage as imports. Geographical detail is based on port of entry basis, and timing is considered to be the time a shipment clears customs.

NOTE ON CRUDE STOCKS

Crude oil stocks include stocks on leases, but do not include stocks held in the Strategic Petroleum Reserve.

NOTE ON CRUDE SUPPLY BALANCE

The Crude Supply Balance is the arithmetic difference (in MB/D) between those factors that make up crude supply (i.e. domestic production plus imports plus stock draws) and those that make up crude demand (i.e. crude runs plus exports plus crude used directly plus crude losses). A negative volume, for example, indicates a supply greater than disposition, while a positive volume indicates the opposite.

NOTES ON GEOGRAPHICAL DETAIL

Petroleum Administration for Defense (PAD) districts provide the most oft-cited basis for regional supply and disposition statistics. Generally speaking, District 1 includes the East Coast states, District 2 the Midwest, District 3 the Gulf Coast (including Texas and New Mexico), District 4 the Rocky Mountain states, and District 5 the West Coast (including Alaska and Hawaii). More specific information on which states are included in which PAD districts is available from DOE or API.

API publishes refinery inputs and production data at a sub-PAD level for Districts 1, 2, and 3. The composition of these sub-Districts are easily determined by their titles. For product inventories and imports, API publishes data at a sub-PAD level for District 1 (which is different from the District 1 breakdown provided for refinery activities). For the purposes of inventories and imports, District 1 is dissected into the following three areas:

1)	New England	ME, NH, VT, MA, RI, and CT
2)	Central Atlantic	NY, NJ, PA, DE, MD, and DC
3)	Lower Atlantic	VA, WV, NC, SC, GA, and FL